

# Coal Extraction in the United States

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18 December, 2011

## Introduction

The amount of coal that can be extracted inside the United States is a crucial number for the future of the country. This article does the math to arrive at an estimate at that number.

## Crude-Oil Extraction and Reserves Data for the United States

The Energy Information Agency of the United States government has annual extraction data (they call it "production", which is incorrect verbiage; natural resources are extracted, not produced):

<http://www.eia.gov/coal/data.cfm#production> . EIA also has reserves data:

<http://www.eia.gov/coal/data.cfm#reserves> .

## Depletion Function to Fit to Data

The depletion curve used to fit the data is the Verhulst function

(<http://www.roperld.com/science/minerals/VerhulstFunction.htm> ):

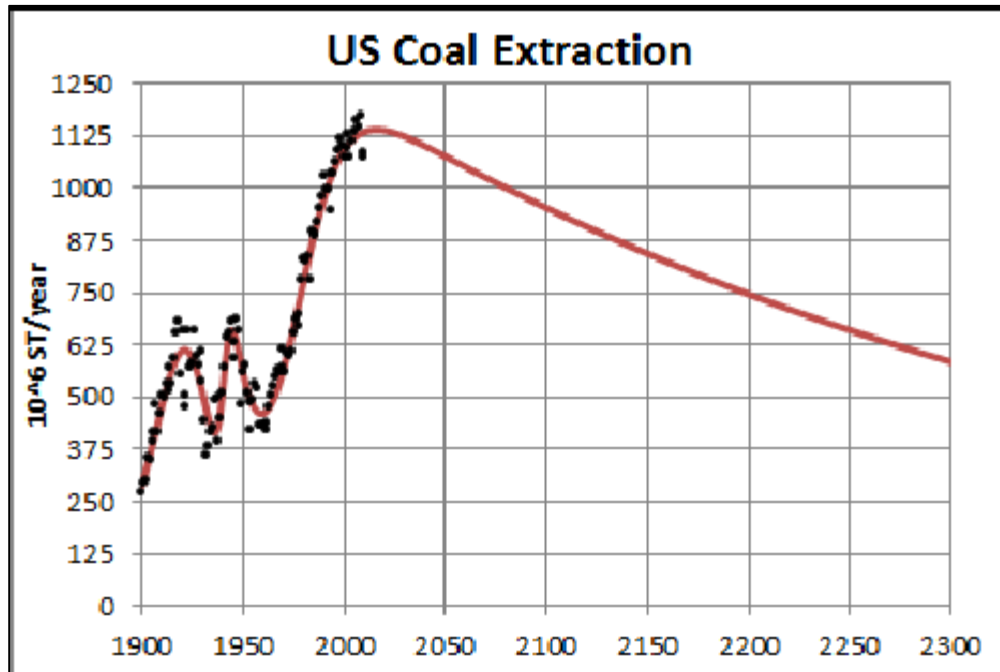
$$P(t) = \frac{Q_{\infty}}{n\tau} \frac{(2^n - 1) \exp\left(\frac{t - t_{1/2}}{\tau}\right)}{\left[1 + (2^n - 1) \exp\left(\frac{t - t_{1/2}}{\tau}\right)\right]^{\frac{n+1}{n}}}$$

$Q_{\infty}$  is the amount to be eventually extracted,  $\tau$  is the rising exponential time constant,  $n\tau$  is the declining exponential time constant and  $t_{1/2}$  is the time at which the resource is one-half depleted. The

maximum of  $P(t)$  occurs at  $t_{\max} = t_{1/2} + \tau \ln\left(\frac{n}{2^n - 1}\right)$ , which yields  $P_{\max}(t_{\max}) = \frac{Q_{\infty}}{\tau} \frac{1}{(n+1)^{\frac{n+1}{n}}}$ .

## Depletion Fit to Total United States Crude-Oil Extraction Data

The three-Verhulst- function fit to the U.S. extraction data is:



The amount to be extracted (area under the curve) is  $562,000 \times 10^6$  ST ( $486,100 \times 10^6$  ST reserves in 2009 +  $72,495 \times 10^6$  ST already extracted by 2009). (I.e., about 14% has already been extracted.) I suspect that the currently-shown “peak” will go higher, which means that the drop will then be faster. And there might be later peaks instead of a smooth decline in extraction, which would be followed by a faster drop.

The parameters of the fit are:

Verhulst Number	$Q_{\infty}$	$t_{1/2}$	$\tau$	n
1	24175	1917.7	12.56	0.3542
2	11272	1952.1	2.041	8.006
3	526,553	2260.3	11.37	36.0

## Some Interesting Facts about Coal

### Energy Content of Coal

The energy contents of the three different classes of coal are (1 MBtu/ST = 0.8598 MJ/kg):

Coal energy density	MJ/kg	MBtu/ST
Anthracite:	32.50	28.0
Bituminous:	24.00	20.5
Lignite:	16.50	14.0

### U.S. Coal energy/weight

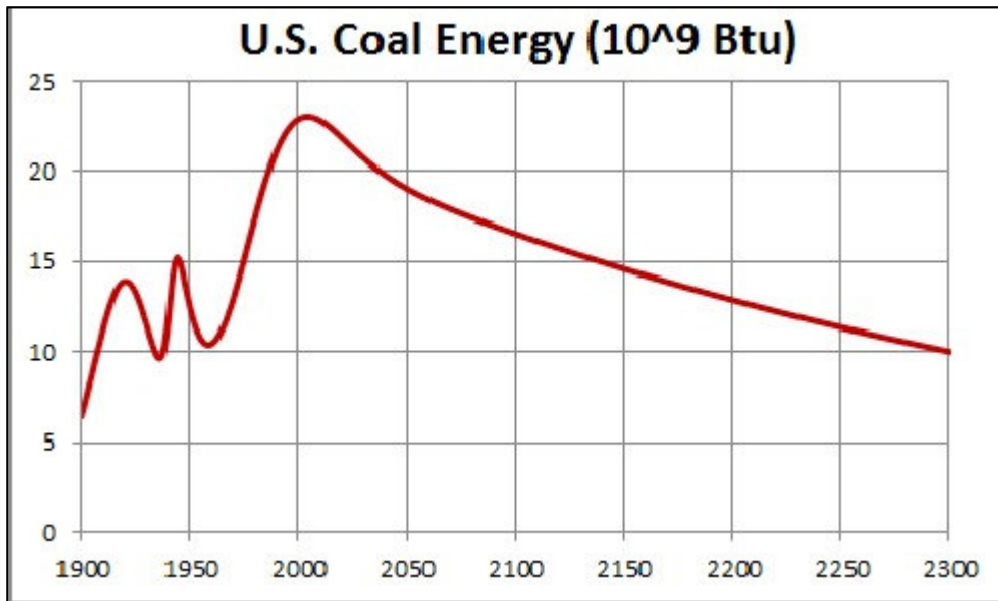
(<http://www.eia.gov/cfapps/ipdbproject/iedindex3.cfm?tid=1&pid=1&aid=10&cid=&syid=1980&eyid=2009&unit=TBTUPST>) and a hyperbolic-tangent function

(<http://www.roperld.com/science/Mathematics/HyperbolicTangentWorld.htm>) fit to the data:



As seen below the final asymptote is somewhat above the energy content of lignite (14 MBtu/ST), as it should be. The initial asymptote is equivalent to mostly bituminous (20.5 MBtu/ST), as it should be.

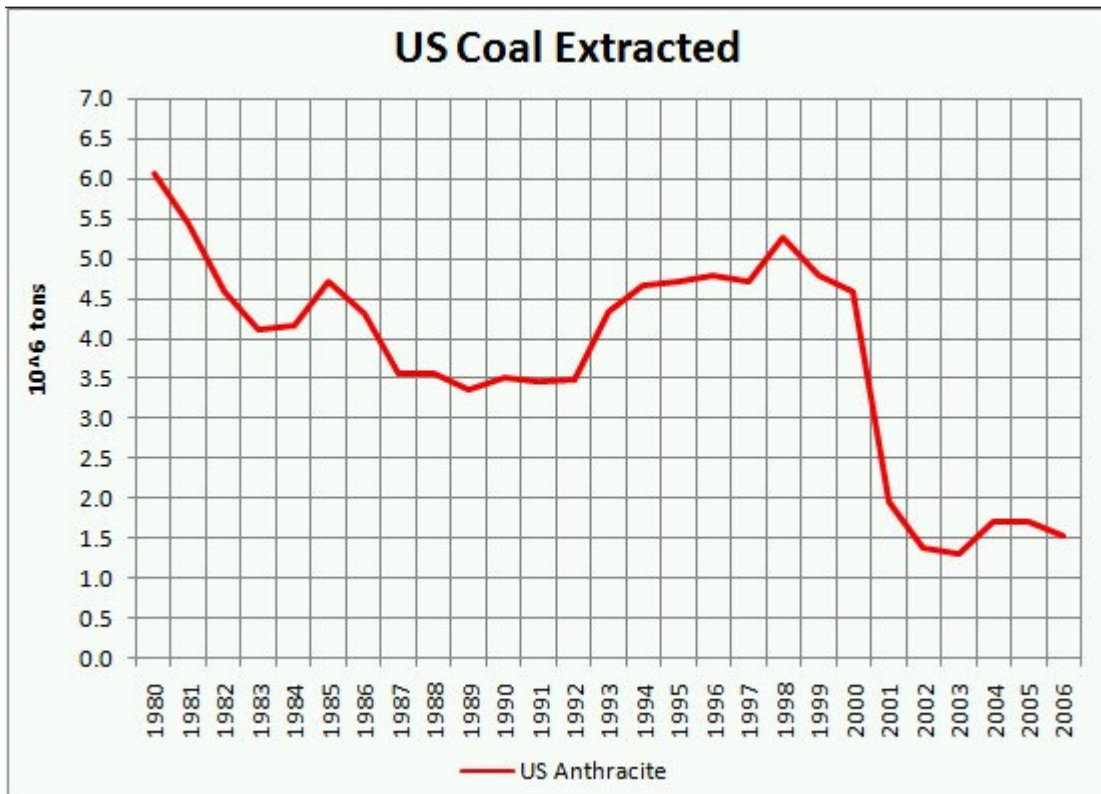
Putting the last two graphs together, the energy available from coal in the U.S. is



Although U. S. coal extraction peaks at ~2020, U.S. coal energy peaks at ~2005.

### Most of the coal mined in the U.S. is bituminous

(<http://www.eia.gov/emeu/international/coalproduction.html>), with lesser lignite. Anthracite extraction is almost negligible:



## U.S. Coal Areas:

<p>Central Appalachia 12,500 Btu/lb, 1.2 SO<sub>2</sub>/lb</p>	<p>Northern Appalachia 13,000 Btu/lb, &lt;3.0 SO<sub>2</sub>/lb</p>	<p>Illinois Basin 11,800 Btu/lb, 5.0 SO<sub>2</sub>/lb</p>	<p>Powder River Basin 8,800 Btu/lb, 0.8 SO<sub>2</sub>/lb</p>	<p>Uinta Basin 11,700 Btu/lb, 0.8 SO<sub>2</sub>/lb</p>
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$$1 \text{ Btu} = 1055.056 \text{ joules} = 2.930711 \times 10^{-4} \text{ kWh}$$

$$1 \text{ lb} = 0.45359237 \text{ kg}$$

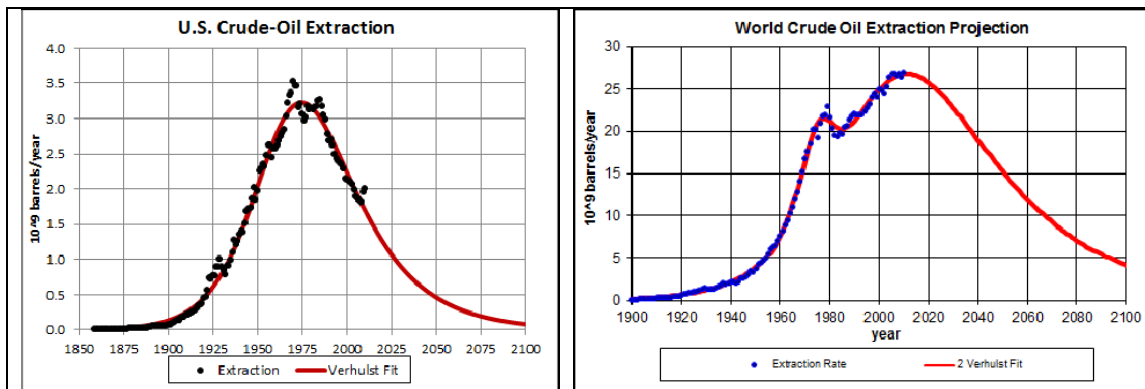
$$1 \text{ MJ/kg} = 429.9226 \text{ Btu/lb}$$

## Coal Prices Prediction

<http://www.roperld.com/science/minerals/coalpricesprediction.htm>

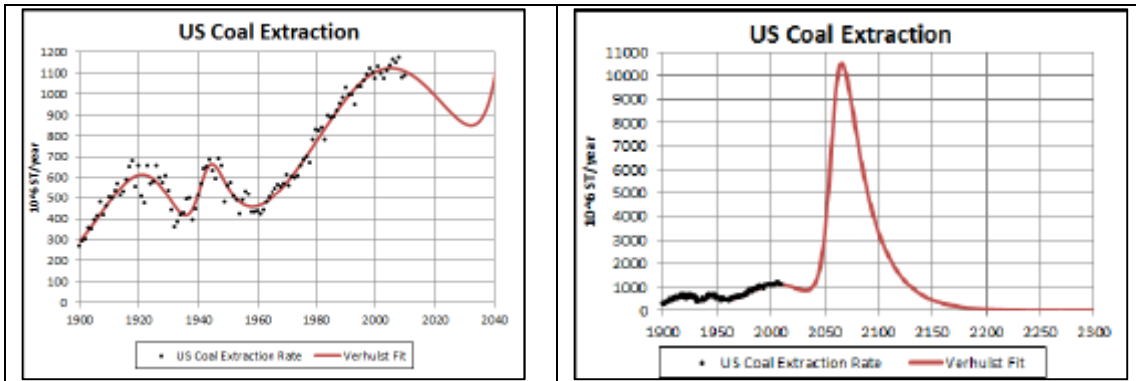
## What if Liquid Fuel from Coal becomes Viable?

Because of the rapid depletion of crude-oil extraction in the United States and the world, a time may come when producing liquid fuels from coal becomes viable. Here are graphs of the probable future of crude-oil extraction in the U.S. and the world:



From these graphs 2050-2100 appears to be a time when liquid fuel production from coal might peak.

Here are graphs showing how producing liquid fuels from coal in the U.S. might affect coal extraction:



Because of environmental concerns, coal extraction might drop for a decade or longer and then rise rapidly as liquid-fuels production from coal occurs. Of course, it then has to fall rapidly after peaking because of depletion.

<http://www.roperld.com/science/minerals/FossilFuels.htm>